FILE NOTATIONS

Intered in NID File	Checked by Chief	PwB 9-8-01
Card Indexed	Disapproval Letter	• • • • • • •
COMPLETION DATA: Date Well Completed 1/-29-7/	Location Inspected	
OW WW TA GW OS PA	Bond released State or Fee Land	••••
LOGS FI	LLED	
Driller's Log Electric Logs (No.)	· · · · · · · · · · · · · · · · · · ·	
E I Dual I Lat UNC Scuic GR Lat Color Other	Mi-L Sonic	

SUBMIT IN T "LICATE" (Other instr. ns on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

and the second		OF THE INTE	RIOR	4.00,	5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURVEY			U-019379
APPLICATION	V FOR PERMIT 1	O DRILL DEEP	EN. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK					
DRI b. TYPE OF WELL		DEEPEN	PLUG BA	YCK 🗆	7. UNIT AGREEMENT NAME
oir 🗀 oi	AS OTHER		INGLE WULT	IPLE	Upper Valley Unit 8. FARM OR LEASE NAME
, NAME OF OPERATOR	THE COLUMN		ONS C. J. AGNS		
Tenneco Oil	Company	·····		(3) 21	9. WELL NO.
					10. FIELD AND POOL, OR WILDCAT
Suite 1200 LOCATION OF WELL (R	Lincoln Tower leport location clearly and	Building, Denve in accordance with any	r. Colorado 8 State requirements.*)	30203	Upper Valley
At surface	1540' F/SL as	nd 1830' F/EL			11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA
At proposed prod. son	•		SENWSE		Sec. 7, T-37-S, R-2-E
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	120	184	12. COUNTY OR PARISH 13. STATE
5. DISTANCE FROM PROPO] 16. N	O. OF ACRES IN LEASE	17. NO.	Garfield Utah OF ACRES ASSIGNED
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		•		HIS WELL
8. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®	19. P	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THE	IS LEASE, FT.		7700	Ro	tary : : : : : : : : : : : : : : : : : : :
l. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	7336 GR		23 E	22. APPROX. DATE WORK WILL START*
).	P	ROPOSED CASING AN	D CEMENTING PROGR		-Upon Approval
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT
13-3/4"	8-5/8"	24	3000	suff.	to fill 500' above Dakot
7-7/8"	5-1/2"	15.5	7700	suff.	to fill 500' above Kaiba
drilled to be perforat production as per U.S warranted l as required	approx. T.D. of ted and formation. If coal is en .G.S. instruction.	F 7700', Log, Ron treated as macountered o'- ons. A 13-3/4" tion, hole will arasite string BOP to be teste	un 5-1/2" casi ecessary to es 500' will be hole will be be reamed to will be run or d each 24 hour	ing to T stablish cemente drilled 18" and n outsid	ed with 1" pipe to 3000' and if set 16" casing le of surface
		APP	ROVED BY DIVI & GAS CONSEI	SION OF	
	RDANCE WITH THE	OIL	& GAS CONSE	SOLIANS	
DER ISSUED IN	CAUSE NO. 143-1	DATI	9-1-71) 5 	
ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if any	drill or deepen directiona	proposal is to deepen oz.;	ping back, give data on on subsurface locations	present prod and Heasure	ductive sone and proposed new productive d and true vertical depths. Give blowout
signed S. A	1. Ind	SI TITLE	. Production (Clerk	9-2-71
(This space for Fede	ral or State office use)				
PERMIT NO 43	-017-30039	1	APPROVAL DATE		
		· · · · · · · · · · · · · · · · · · ·		v 3	
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	TITLE			DATE

COMPANY

TENNECO DIL COMPANY

Well Name & No.

UPPER VALLEY NO. 27

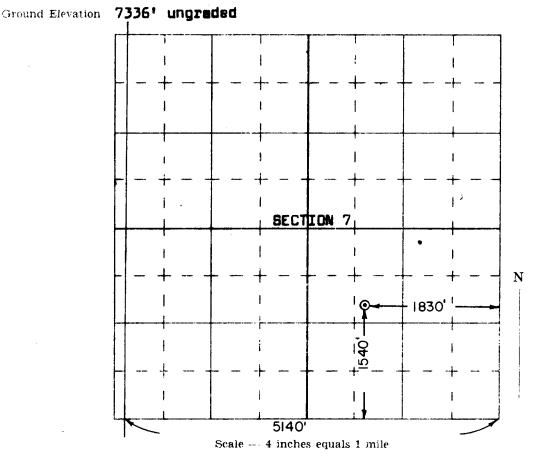
Lease No.

1540 feet from the South Line and 1830 feet from the East Line Location

Being in

NW SE

 $_{\rm Sec.}$ 7 $_{\rm CT}$ 37 S $_{\rm R}$ 2 E, S.L.M., Garfield County, Utah



30 August

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

Robert H. Ernst

New Mexico PE & LS 2463

Colorado PE & LS 4979

Form 9-331 (May 1963)	UN'TE	D STATES	SUBMIT IN TRIP	
(may root)	DEPARTME (OF THE INTERIOR	(Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	ICAL SURVEY		0128442
SI	UNDRY NOTICES A	ND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	this form for proposals to dril Use "APPLICATION FOR			
i.				7. UNIT AGREEMENT NAME
OIL X GAS				Upper Valley Unit
2. NAME OF OPERATO	OR.			8. FARM OR LEASE NAME
Tenno	eco Oil Company			9. WELL NO.
		- Namuan Ca	1 amode 80203	27
4. LOCATION OF WEL	Lincoln Tower Bld	in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 At surface	below.)			Upper Valley
154	0' F/SL and 1830'	F/FI		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
1540	o Tyse and 1030	1 / 41	•	Sec. 7, T-37-S, R-2-E
14. PERMIT NO.	I 15 Erev	ATIONS (Show whether DF, RT,	GR. etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	10. 3.2.	7336 GR		Garfield Utah
			(N) (1) D	Oil Date
16.	• • •	e Box To Indicate Nate		
	NOTICE OF INTENTION TO:		81	UBSEQUENT REPORT OF:
TEST WATER SH	UT-OFF PULL OR AI	TER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		COMPLETE.	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ			SHOOTING OR ACIDIZIN	G ABANDONMENT*
REPAIR WELL	CHANGE PL	ANS	(Other)(Note: Report_1	results of multiple completion on Well
(Other) 17. DESCRIBE PROPOSE proposed work nent to this wo	. If well is directionally drille	Clearly state all pertinent de	etails and give pertinent	ecompletion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
•			0.5/04.5	, F 1/2H
	e to change the ca		m 8-5/8" surface	e and the 3-1/2"
production	n string as follow	s:		
			G	1
ize of Hole	Size of Casing	Weight per ft.	Setting Dept	•
20"	16"	6 <i>5#</i>	5701	Circulate to surface
15"	9-5/8"	36#	3000	Suff. to fill 500' abov Dakota
8-3/4"	7''	20# and 23#	7700'	Suff to fill 500' above Kaibab
		•		
				# 중요한 # 3년 22 22 동일한 # 중 2년 22 22
	•			
	•			무슨 사람들은 생활하다 하는 회사를 받는다.
				· · · · · · · · · · · · · · · · · · ·

TITLE _

TITLE

Sr. Production Clerk

DATE __10/1/71

DATE

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Form 9-331 (May 1963)	UN'TED STATES TMEL OF THE INTER	SUBMIT IN TRIPITAT	Form app Budget Bu 5. LEASE DESIGNATION	ureau No. 42-R1424.
DEPAR	GEOLOGICAL SURVEY	IOU Acted side)	0128442	,
SUNDRY NO (Do not use this form for pro Use "APPL	OTICES AND REPORTS Opensals to drill or to deepen or plug ICATION FOR PERMIT—" for such 1	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT	
OIL GAS WELL OTHER			Upper Valle 8. FARM OR LEASE	
2. NAME OF OPERATOR Tenneco Oil Compan				• .
8. ADDRESS OF OPERATOR	<u> </u>		9. WELL NO.	_
Suite 1200 Lincoln	Tower Bldg Denver on clearly and in accordance with any	, Colorado 80203	27 10. FIELD AND POOR	OP WILDCAT
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any	State requirements.	Upper Valle	
	F/SL and 1830' F/EL		11. SEC., T., R., M., SURVEY OR A	OR BLK. AND
			Sec. 7, T37	S, R2E
14. PERMIT NO.	15. ELEVATIONS (Show whether D		12. COUNTY OR PAR	1
	7336		Garfield	Utah
16. Check	Appropriate Box To Indicate I		TOTHER Data	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	XX REPAIRI	RG WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERIN	G CASING
SHOOT OR ACIDIZE	ABANDON*.	SHOOTING OR ACIDIZING	ABANDON	MENT*
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report rest	ilts of multiple completi mpletion Report and Log	on on Well
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is directly nent to this work.) *	OPERATIONS (Clearly state all pertine ectionally drilled, give subsurface loc	nt details and also postingnt de-	tes including estimated	date of starting any
conductor and cement 575'. Ran 16 jts. of casing and B.O.P. to T.D. of 3150'. Ran 400 sacks, circulate paring to drill out	l, with 26" hole and decirculated to surface of 16" 65# landed at 5 to 1000 psi, held 0K. 100 jts. of 9 5/8" 36 and with 8 3/4" hole on 1	e. Drilled out with 75 cemented w/250 sa Drilled out with 15' # casing landed at 3 B.O.P. to 1000 psi, 0/8/71.	n 20" hole to Tacks, circulate 'hole on 10/3/ 150'. Cemente held OK. Nov	i.D. of ed, tested /71, to ed with v pre-
Note: A 2 1/16" par returns.	rasite string run on o	utside of 9 5/8" lar	nded @ 2963' to	aerate
10011101			.	
,				Marian Santan
•			<u> j</u> i	
•	\bigcap		, · · · · · · · · · · · · · · · · · · ·	
18. I hereby certify that the foregoing	1 1/	D. D. L. A. J		10/7/71
SIGNED SIGNED	TITLE S	r. Production Clerk	DATE	10///1
(This space for Federal or State	office use)			
APPROVED BY	TITLE		DATE	

18. I hereby certify that t	1.20	ul	TITLE Sr.	Production Clerk	k	DATE 10-25-	71
18. I hereby certify that t	he foregoing	is true and correct	TITLE Sr.	Production Clerk		DATE 10-25-	71
	he foregoing	is true and correct			·		
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							*
		•					
250 :	sacks.	Keleasedrig 1	10-22-71 8	and now waiting	on comp	Letion unit.	I
ran '	171 Jts.	of 7" 20# ar	nd 23# ca:	sing landed at 7	315', c	emented with	
Well	drilled	to T.D. of	7315° on	10-21-71 with 8-	3/4" ho	le, logged,	. :
•							
nent to this work.) *	west to direct	when written, Rive St	anguitant intali	wire measured and rine	, , , , , , , , , , , , , , , , , , , ,		
17 DURCHINE PROPOSED OF	COMPLETED OF	ERATIONS (Clearly sta	te all pertinent		dates, incl	uding estimated date of	f starting any
REPAIR WELL (Other)		CHANGE PLANS		(Other)(NOTE: Report	results of n	nultiple completion on a Report and Log form.	Well
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZIN	NG	ABANDONMENT	·
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASI	
TEST WATER SHUT-OFF		PULL OR ALTER CASIN	,	WATER SHUT-OFF	x	REPAIRING WE	. T
	Check A Tice of inte	•••	inaicate 140	ature of Notice, Report •	, OF OTHE		
16.	Chl. A			-turn of Notice Depart			o tan
14. PERMIT NO.	•	15. ELEVATIONS (SE	336 GR	RI, GR, EUC.)			Utah
					Se	C. 7. T-37-S.	R-2-E
						SURVEY OR AREA	•
At surface	15	640' F/SL and	1830' F/	EL.		Ipper Valley . sec., T., B., M., OR BLE	. AND
Suite 1200 Lin LOCATION OF WELL (Research See also space 17 below	7.)				İ	. FIELD AND POOL, OR V	VILDCAT
•• •• •• •• ••	coln To	er Bldg De	nver. Col	orado 80203		27	
Tenneco Oil Co	mpany				9.	WELL NO.	· · · · · · · · · · · · · · · · · · ·
2. NAME OF OPERATOR					8.	FARM OR LEASE NAME	
WELL X WELL	OTHER				UF	oper Valley Un	it
OIL CO GAS C	Use "APPLIC	ATION FOR PERMIT	for such pro	posals.)	- _{7.}	UNIT AGREEMENT NAME	
1. OH. C. GAS. C.	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						
(Do not use this fo							
(Do not use this fo		_		JR verse side)	′ l .	LEASE DESIGNATION AND 128442	D SERIAL NO.
SUND (Do not use this fo		ML OF THI	t INTEDI/	(Other instructio	'n re-	Budget Bureau	

γ			•
Form 9-331 U	N'TED STATES	SUBMIT IN TRIPITATE	Form approved. Budget Bureau No. 42-R1424.
(May 1963) DEPARTM	E OF THE INTERIO	R (Other Instruction reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
· · · · ^ GE	OLOGICAL SURVEY		0128442
CHNDDA MOTIC	ES AND REPORTS O	N WFIIS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposal Use "APPLICAT	s to drill or to deepen or plug bac	ck to a different reservoir.	i
	ION FOR PERMIT" for such prop	posais,)	7. UNIT AGREEMENT NAME
1. OIL [77] GAS			
WELL WELL OTHER			Upper Valley Unit 8. FARM OR LEASE NAME
Z. NAME OF OPERATOR Tenneco Oil Company			
3. ADDRESS OF OPERATOR			9. WELL NO.
Suite 1200, Lincoln Tow	er Bldg, Denver, Col	0.	27
4. LOCATION OF WELL (Report location clear	irly and in accordance with any S	tate requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Upper Valley
•	1540 ' F/SL a	nd 1830' F/EL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	(0)	OD oto)	Sec. 7, T37S, R2E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. F	Kr, GR, etc.)	Garfield Utah
16. Check App	propriate Box To Indicate No	iture of Notice, Report, or (Other Data
NOTICE OF INTENT	on to:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PU	ILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
1252 11222 5222 522	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
 1	BANDON*	shooting or acidizing X	ABANDONMENT*
REPAIR WELL CE	IANGE PLANS	(Other)	s of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER.		Completion or Recomp	letion Report and Log form.)
ment to this work.)* Moved in completion uni Cleaned out P B T D pf K1 = 704 K2 = 710 K3 = 715	t 11/27/71, tested c 7260'. Perforated w 2-58 and 7082-88 w/2 5-07, 7120-23, 7131- 9-7176 w/2 JSPF	asing and B. O. P. seell as follows: JSPF 38 & 7143-48' w/2 J	to 1000 psi., held OK
K4 = 122	4-28 and 7235-40' w/	2 J5PF	
acidized all perforatio	n 7042'-7240' w/13.5	00 gals of 28% HCL.	swabbed, ran 224 jts. of
2-7/8" EUE tubing lande			3
2 1,7 202 202 203			•
Well tested 11/29/71, 2	4 hrs, 336 BO, 788 B	BL's water, gas TST	M.
			.
		•	
			· .
•			
	().		
18. I hereby certify that the foregoing is	true and correct		
D. 11:-17	Sr.	Production Clerk	DATE11/30/71
SIGNED			
(This space for Federal or State offic	e use)		
, and other the	TITLE		DATE

° APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

ev. 5-62)		UN	-ED	STA	TES	SUBI	III IN		٠,٠			pproved. Bureau No. 42-R355.5.
Yes and the second	DEPAR	TMFN	IT OF	TH	EINT	ĖRIO	R	(See of struction reverse	ons on	5. LEASE DES	IGNAT	ION AND SERIAL NO.
					RVEY			reverse	s side)			
							4515	100	*	6. IF INDIAN,	ALLO	TTEE OR TRIBE NAME
WELL CON		OR R	SECOV	APLEI	ION K	EPORT	ANL	LOG	ı `			·
1a. TYPE OF WELL	: OIL WE	LL A	GAS WELL]	DRY 0	Other				7. UNIT ACRE	EMENT	r NAME
b. TYPE OF COMP						1.7				Upper Va		
NEW XX	WORK DEN	EP- 🔲	PLUG BACK	DIF	SVR.	Other		; 		S. FARM OR I	LEASE	NAME
2. NAME OF OPERATO	OR .				1-		'	f.		9. WELL NO.		
)il Compan	у					· · · · · ·			27		
3. ADDRESS OF OPER			 شا1ین مصا		lanzar	Colo	3	1			D P001	L, OR WILDCAT
4. LOCATION OF WELL	OU, Lincol	n lowe	and in a	ccordanc	e with any	State requ	iremente	s) •		Upper Va	lley	7
At surface 154						•						OR BLOCK AND SURVEY
1			,		4			1.2		OR AREA		
At top prod. inte	ervai reported be	510 W	<u>.</u>	9		أنسو						0
At total depth			aading Januar Ara	1			DATE I	OGIIFA		Sec. 7,	T3/8	S, RZE
		•		14. P	ERMIT NO.		DAIL I			Garfield		Utah
, to an income that	16. DATE T.D.	PEACHED !	17 DATE	7	(Ready to	prod.)	I PLEV	ATIONS (DE	RKR.	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
15. DATE SPUDDED	10-21-71	ì		·29-71		1	7336		,,	,		
9-28-71 20. TOTAL DEPTH, MD 4		UG, BACK T			2. IF MULT	TIPLE COMP		23. INTE	RVALS LED BY	ROTARY TOO	LS	CABLE TOOLS
7315		7620			HOW M			- DRILL	→	0-7315		
24. PRODUCING INTER	VAL(S), OF THIS			, BOTTOM	I, NAME (M	D AND TVD)•	•				5. WAS DIRECTIONAL SURVEY MADE
3					S.,			İ			3.	
7042-7240		Kaibab			i.	!:				1	27. V	Yes
26. TYPE ELECTRIC A					1	1.7 1.7		į				No
Difl, Swn,	Densl, Bho	2-A1					· · · · · · · · · · · · · · · · · · ·					NO
					ODD /Des		age est in	10077)				
28.	WEIGHT, LB.	/FT.)	CASI		ORD (Rep	ort all strii LE SIZE	igs set in	cem	ENTING	RECORD		AMOUNT PULLED
CASINO SIZE	WEIGHT, LB.	/FT.	DEPTH SE			LE SIZE		cem 250 sk				AMOUNT PULLED
CASINO SIZE	WEIGHT, LB. 65	/FT.			20 15	LE SIZE		CEM	s ci	r		AMOUNT PULLED
CASINO SIZE	65		_{БЕРТН} SE		20 15	LE SIZE		250 sk	s ci	r		AMOUNT PULLED
16": 9-5/8"	65 36		₅₇₅ 3150		20 15	LE SIZE		250 sk 400 sk 250 sk	s ci s ci	r. r.		AMOUNT PULLED
16": 9-5/8"	65 36	3	₅₇₅ 3150	T (MD)	20 15 8-)" '' '' '' '' '' '' '' '		250 sk 400 sk 250 sk	s ci s ci	r. r.		
16" 9-5/8" 7"	65 36	LINER	575 3150 7315	T (MD)	20 15	LE SIZE		250 sk 400 sk 250 sk 30.	s ci	r. r.		PACKER SET (MD)
16" 9-5/8" 7" 29.	65 36 20 & 23	LINER	575 3150 7315 RECORD	T (MD)	20 15 8-)" '' '' '' '' '' '' '' '		250 sk 400 sk 250 sk	s ci	r. r.		
16" 9-5/8" 7" 29.	65 36 20 & 23	LINER BOTTOM	575 3150 7315 RECORD	T (MD)	20 15 8-)" '' '' '' '' '' '' '' '	(MD)	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO	ID)	PACKER SET (MD)
29. SIZE 31. PERFORATION BEG	65 36 20 & 23 TOP (MD)	LINER BOTTOM	575 3150 7315 RECORD (MD)	T (MD)	20 15 8-	LE SIZE)11 ,11 -3/4! SCREEN	(MD)	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO	T SQL	PACKER SET (MD)
29. 81ZE 31. PERFORATION REC 7042-58, 70	65 36 20 & 23 TOP (MD)	LINER BOTTOM size and n 05-07,	575 3150 7315 RECORD (MD)	SACES	20 15 8-	LE SIZE)11 ,11 -3/4! SCREEN	(MD) AC	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED
29. SIZE 31. PERFORATION BEG	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	LINER BOTTOM size and n 05-07,	575 3150 7315 RECORD (MD)	SACES	20 15 8-	LE SIZE 111 111 -3/4! SCREEN 82. DEPTH	(MD) AC	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO DEPTH SET (M	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED
29. 31. PERFORATION REC 7042-58, 70 7131-38, 71	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	LINER BOTTOM size and n 05-07,	575 3150 7315 RECORD (MD)	SACES	20 15 8-	LE SIZE 111 111 -3/4! SCREEN 82. DEPTH	(MD) AC	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO DEPTH SET (M	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED
29. 31. PERFORATION REC 7042-58, 70 7131-38, 71	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	LINER BOTTOM size and n 05-07,	575 3150 7315 RECORD (MD)	SACES	20 15 8-	SCREEN 82. DEPTH 7042-	(MD) AC	250 sk 400 sk 250 sk 30. size 2-7/8	s ci	r. r. TUBING RECO DEPTH SET (M	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED
29. 81ZE 31. PERFORATION REC 7042-58, 70 7131-38, 71 7235-40 w/	TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	LINER BOTTOM size and n 05-07, 59-76,	575 3150 7315 RECORD (MD) number) 7120-1	sacks	CEMENT*	SCREEN 32. DEPTH 7042-	(ND) ACINTERVAL	250 sk 400 sk 250 sk 30. size 2-7/8	FRAC	TUBING RECO	T SQU ND OF 28%	PACKER SET (MD) JEEZE, ETC. MATERIAL USED
29. 31. PERFORATION REC 7042-58, 70 7131-38, 71 7235-40 w/	TOP (MD) TOP (MD) TORD (Interval, 482–88, 7143–48, 7112 JSPF	LINER BOTTOM Bize and n 05-07, 59-76,	575 3150 7315 RECORD (MD) (umber) 7120- 7224	SACES 23, -28 an	CEMENT* OR PRODUCT AS STATEMENTS AS STATEME	SCREEN 32. DEPTH 7042-	(ND) ACINTERVAL	250 sk 400 sk 250 sk 30. size 2-7/8	FRAC	TUBING RECO	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL US (Producing or
29. 81ZE 31. PERFORATION REC 7042-58, 70 7131-38, 71 7235-40 w/ 33.* DATE FIRST PRODUCT 11/23/71	TOP (MD) TOP (MD) TORD (Interval, 82–88, 71043–48, 71122 JSPF	LINER BOTTOM Size and n 05-07, 59-76,	575 3150 7315 RECORD (MD) (umber) 7120- 7224	SACES 23, -28 at	CEMENT* OPROJUBILITY OF THE PO'N. FOR	SCREEN 32. DEPTH 7042-	(MD) ACTINTERVAL 7240	250 sk 400 sk 250 sk 30. size 2-7/8	FRAC	TUBING RECO	T SQUE STATE	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL
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29. 81ZE 31. PERFORATION REC 7042-58, 70 7131-38, 71 7235-40 w/ 33.* DATE FIRST PRODUCT 11/23/71	TOP (MD) TOP (MD) TORD (Interval, 82–88, 71043–48, 71122 JSPF	LINER BOTTOM Size and n 05-07, 59-76, DUCTION M mping O CH	575 3150 7315 RECORD (MD) 7120-2 7224-	SACES 23, -28 at Flowing, a 120 PRO TES	D'N FOR T PERIOD	SCREEN 32. DEPTH 7042- DUCTION umping—8: 336	(MD) AC INTERVAL 7240 ze and t	250 sk 400 sk 250 sk 30. SIZE 2-7/8 ID, SHOT. (MD) ype of pun	FRACE AND ADDRESS OF THE WATER	TUBING RECO DEPTH SET (M TURE, CEMEN MOUNT AND KIN , 500 of 2 WELL Sh WATER—BB 788	T SQU	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL US (Producing or Producing or Producing GAS-OIL RATIO
29. 81ZE 31. PERMORATION REC 7042-58, 70 7131-38, 71 7235-40 w/ 33.* DATE FIRST PRODUCT 11/23/71 DATE OF TEST 11/29/71	TOP (MD) TORD (Interval, 682-88, 71643-48, 7162 TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD) TOP (MD)	LINER BOTTOM Size and n 05-07, 59-76, DUCTION N mp ing CH CAL CAL CAL CAL CAL CAL CAL	TECORD TUMBER TO RECORD TUMBER TO RECORD TUMBER TO RECORD TO METHOD (RECORD TO	SACES 23, -28 at Flowing, a 120	DE PRODUE PERIOD	SCREEN 32. DEPTH 7042- DUCTION umping—8: 336	(MD) AC INTERVAL 7240 ze and t	250 sk 400 sk 250 sk 30. SIZE 2-7/8 ID, SHOT. (MD) ype of pun	FRACE AND 13	TUBING RECO	T SQU T SQU STATI	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL. US (Producing or Producing GAS-OIL RATIO TSTN GRAVITY-API (CORR.) 18°
29. 81ZE 31. PERFORATION REC 7042-58, 70 7131-38, 71 7235-40 w/ 33.* DATE FIRST PRODUCT 11/23/71 DATE OF TEST 11/29/71 FLOW. TUBING PRESS.	TOP (MD) TOP (MD)	LINER BOTTOM Size and n 05-07, 59-76, DUCTION N mp ing CH CAL CAL CAL CAL CAL CAL CAL	TECORD TUMBER TO RECORD TUMBER TO RECORD TUMBER TO RECORD TO METHOD (RECORD TO	SACES 23, -28 at Flowing, a 120	D'N FOR T PERIOD	SCREEN 32. DEPTH 7042- DUCTION umping—8: 336	(MD) AC INTERVAL 7240 ze and t	250 sk 400 sk 250 sk 30. SIZE 2-7/8 ID, SHOT. (MD) ype of pun	FRACE AND ADDRESS OF THE WATER	TUBING RECO	T SQU T SQU STATI	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL. US (Producing or Producing GAS-OIL RATIO TSTN GRAVITY-API (CORR.) 18°
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29. 81ZE 31. PERFORATION REC. 7042-58, 70 7131-38, 71 7235-40 w/ 33.* DATE FIRST PRODUCT 11/23/71 DATE OF TEST 11/29/71 FLOW. TUBING PRESS. 34. DISPOSITION OF G. 35. LIST OF ATTACH NONE	TOP (MD) TOP (MD)	LINER BOTTOM Size and n 05-07, 59-76, DUCTION M IND ING O CR URE CAL	TECORD TO THE SE TO	SACKS SACKS 23, -28 a) Flowing, a 120 PRO PRO OIL- IE 3	PROD'N. FOR T PERIOD BBL.	SCREEN SCREEN SCREEN 132. DEPTH 7042- DUCTION umping—6: 336	(MD) AC INTERVAL 7240 ze and t	250 sk 400 sk 250 sk 30. SIZE 2-7/8 ID. SHOT. (MD) GAS—MG	FRACE AND THE TRACE AND THE TR	TUBING RECO DEPTH SET (M TURE, CEMEN MOUNT AND KIN , 500 of 2 WELL Sha WATER—BE 788 —BBL. 38	T SQU RD OF 28% STATION OIL INSEED	PACKER SET (MD) JEEZE, ETC. MATERIAL USED HCL US (Producing or Producing GAS-OIL RATIO TSTM GRAVITY-API (CORR.) 18° BY
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate below regarding separate reports for separate his summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation defined be issed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State laws for the for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If his well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing for this separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

XB @ 7380 ASL		TOP	TRUE VERT. DEPTH	+3826	-+1816	+1239	+1072	3 7 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4
erence	GEOLOGIC MARKERS		MEAS. DEPTH	3552	5564	6141	6308	7031
Elevation Reference	GEOLOG	E		lad mak	از این	dun	ئ. ن	
Eleva	38.	ENV		Navajo	Chinle	Shinarump	Moenkopi	Kaibab
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	AND ALL DRILL-STEM TESTS, INCLUDING JURES, AND RECOVERIES	rs, erc.		cale	- wet by	· · · · · · · · · · · · · · · · · · ·	, t. 11. 3.6	- de marcona a, er men companson-sen un con- -72 eu mare son com en con- , oun, monal, unc-Ai
val Teat V ska car, V ska car,	D INTERVALS; AND ALL D SHUT-IN PRESSURES, AND	DESCRIPTION, CONTENTS, ETC.		wet by log	nglomerate	<i>J</i> *10		The second section of the second second second second section in the second sec
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799 7 19, 70 , 2001407 49 , 10 , 20	TENTS THEREC		<u> </u>	Sar Sar	- ;	Lou		-38 NO 28 NOS GRAPPOS NO 67 74 NO 27 -20 , 700 S-80 , 710 S-07 , 712 0-23 , -0 0 , 7 0 -0 0 , 7 2 4 -2 0 -4 0 N/ 2 JSPF
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Calaired From as	ARY OF PORCIOW ALL IMPORT	FORMATION			Δ.			arconinosta bie himates ant tales ve
20020	37. SUMMARY SHOW) i		Navajo	Shinarum	Kaibab		2 bons booken with

U.S. GOVERNMENT PRINTING OFFICE: 1963-C-683636

G -/

18.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number		, mer		Suite 12				
Operator Tenneco Oil	. Company		_Address	P. O. Box	Colo.	80203	Phone	292-9920
Contractor Loffland E			Address				_Phone	325 - 5 0 01
		T. 37S	XXXXX	2 E		rfield	Cou	nty,Utah
Water Sands:			S			•		
Depth		. .	Volume			<u> </u>	Quality	
From To		Flow	Rate or	Head		Fre	esh or	Salty -
					·		·	
					on re	verse s	ide if	necessary
1. Well drilled with 2. 3. 4. 5. Formation Tops:	Navajo Chinle Schinarum Moenkopi- Kaibab	3552 (- 5564 (- ap612 6308 (-	+3826 ASI +1816 ASI 41 (+1239 +1072 ASI	Continue L) L) S ASL)	on re	verse s	ide if	necessary

- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form OGC-1b

SUB. TRIPLICATE: (Other astructions on reverse side)

STATE OF UTAH

DIV	ISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO. Varies
SUNDRY NO CONTROL OF THE SUNDRY NO CONTROL OF	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME 020910
OIL X WALL OTHER	Ň	5	Upper Valley Unit
Tenneco Oil Comp	vany No950	FEB 01 1988	8. FARM OR LEASE NAME
P.O. Box 3249 E	nglewood, CO 80155	DIVISION OF OIL, GAS & MINING	9. WELL NO.
LOCATION OF WELL (Report location See also space 17 below.) At surface	B clearly and in accordance with an	ny State requirements.*	Upper Valley - Kaibab
			Townships 36S,37S;Range 1
4. PRRMIT NO.	18. BLEVATIONS (Show whether	DF. 2T. GR. etc.)	12. COUNTY OF PARISH 12. STATE Garfield Utah
s. Check a	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
Tenneco Oil Company ha	us sold its interest township 36S, 37S and R Corp. (16800 Greenspoi Cached is a list of un	ont details, and give pertinent dates and true vertine to the Upper Valley Unitange 1E, 2E. The sale of the Park Drive, Suite 3	is of multiple completion on Well pletion Report and Log form.) Including estimated date of starting any cal depths for all markers and zones perti- it located in was to BOO. Houston, Texas 77060)
8. I hereby certify that the foregoin	s is true and correct	r. Administrative Anal	yst DATE 1/27/88
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE

UPPER VALLEY UNIT

Tenne co 0:1 Co. to Citation Oil and Eas Corp.

NO950 to NO265

Eff 9-1-87

DIVISION OF

		OIL, GAS & MINING
Upper Valley #1	SE/4NE/4 Water Inj	
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E 43-017-16025
Poω/KBAB Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E. 43-017-16026
fow/KBAB Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E. 43-017-16027
ωιω Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E, 43-017-16028
Pow/KBAB Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E 43-017-20233
Wiw Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E 43-017-20358
Pow/KBAB Upper Valley #8 Pow/KBAB	NW/SW	Sec. 13, T-36-S, R-1-E 43-017-20275
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E. 43-017-20324
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E. <u>43-017-30001</u>
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E 43-017-30002
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E 43-017-30015
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E. 43-017-30003
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E <u>43-017-30004</u>
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E. <u>43-017-30005</u>
WIW Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E 43-017-3007.
Upper Valley #17	SE/NE	Sec. 30, 1-30-3, K-1-E
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E. 43-017-3007/
Upper Valley #18 なしい / KBAB	NW/SW	Sec. 31, T-36-S, R-2-E, 43-017-30012
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E. <u>43-017-30013</u>
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E. <u>43-017-30014</u>
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E 43-017-3002/
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E 43-c17-30035
ωιω Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E 43-017-30030
いいいUpper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E. 43-017-30041 V
W lω Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E 43-017-30033



UPPER VALLEY UNIT (Continued)

DIVISION OF OIL, GAS & MINING

<i>ω</i> lωUpper	Valley	#26	SW/SW	Sec.	24,	T-36-S,	R-1-E_	43-017-30036
Upper	/KBAB	#27	NW/SE	Sec.	7,	T-37-S,	R-2-E_	43-017-300392
Upper	KBAB Valley	#28	NW/NE	Sec.	24,	T-36-S,	R-1-E_	43-017-30032
Upper	/kBAB Valley	#29	SW/SW	Sec.	13,	T-36-S,	R-1-E_	43-017-30034
Upper	Yalley	#30	SE/NW	Sec.	24,	T-36-S,	R-1-E	43-017-30037
Upper	Valley	#31	SE/NE	Sec.	14,	T-36-S,	R-1-E_	43-017-30042
	KBAB Valley		NW/SE	Sec.	25,	T-36-S,	R-1-E_	43-017-30043
もいい Upper	Valley	#33	NW/NE					43-017-300472
ωιω Upper	Valley	#34	SW/NE					43-017-30065V
Www Upper			NW/NE					43-017-30048V

RECEIVED

STATE OF UTAH

JUL 1 0 2014

FORM 9

SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill no drill horizontal la	7. UNIT OF CA AGREEMENT NAME: UPPER VALLEY 8. WELL NAME and NUMBER: UPPER VALLEY #27			
1. TYPE OF WELL OIL WELL				
2. NAME OF OPERATOR: Citation Oil & Gas Corp.				9. API NUMBER: 4301730039
3. ADDRESS OF OPERATOR: P O Box 690688	Y Houston STATE TX	_{ZIP} 77269	PHONE NUMBER: (281) 891-1570	10. FIELD AND POOL, OR WILDCAT: UPPER VALLEY KAIBAB
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540 F QTR/QTR, SECTION, TOWNSHIP, RAN	FSL & 1830 FEL	S 2E	· 是可是 (李建雄) (1)	COUNTY: GARFIELD STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDI	CATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		7	YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMAT CONVERT WELL TYPE	OPERATO PLUG AND PLUG BAC PRODUCT ONS RECLAMA	STRUCTION R CHANGE ABANDON	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: REPLACE PIPELINE
Citation Oil & Gas Corp., 67-37S-R2E, Garfield Cour	nty to the trunkline pumphous	pipeline from the	ncluding dates, depths, volur Upper Valley Unit # pipeline is 3" steel a	nes, etc. 27 well located NW SE Section nd approximately 4500' in length. A
Citation Oil & Gas Corp., 17-37S-R2E, Garfield Courtrench down to the curren made of reinforced steel, 18	requests approval to gather p nty to the trunkline pumphous it pipeline will be dug. The lir	pipeline from the se. The current ne will be remove olyethylene coat	Department of the control of the con	nes, etc. 27 well located NW SE Section
Citation Oil & Gas Corp., 17-37S-R2E, Garfield Courtrench down to the curren made of reinforced steel, 18	requests approval to gather p nty to the trunkline pumphous it pipeline will be dug. The lir a polyethylene liner, and a po l, the line will be backfilled an	pipeline from the se. The current ne will be remove olyethylene coat of production res	Department of the control of the con	nes, etc. 27 well located NW SE Section and approximately 4500' in length. A a 2" Flexsteel product. Flexsteel is istive to corrosion and collapse. pted by the Division of and Mining CORD ONLY

Rederel Approval of this Action is Necessar-

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well.
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells.
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, Form 8, Well Completion or Recompletion Report and Log must be submitted to the division to report the results of the following operations:

- completing oriplugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DEPARTMENT OF NATURAL RE		1	CNER M	AUNICA	
	DIVISION OF OIL, GAS AND	D MINING	DIV. OF OIL,	U 01	NUNG SEDESIGNATION AND SERIAL NUM 128442	IBER:
SUNDRY	Y NOTICES AND REPO	RTS ON WE	LLS	6, IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill individual to	new wells, significantly deepen existing wells be laterals. Use APPLICATION FOR PERMIT TO I	niow current bottom-hole of DRILL form for such prop	lepth, reenter plugged wells, or to psals.		or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER					8. WELL NAME and NUMBER: Upper Valley Unit 27	
2. NAME OF OPERATOR: Citation Oil & Gas Corp.					NUMBER: 1730039	
3. ADDRESS OF OPERATOR:		=====	PHONE NUMBER:		LD AND POOL, OR WILDCAT:	
P O Box 690688	Houston STATE TX	_{ZIP} 77269	(281) 891-1570	Upp	er Valley Kalbab	
FOOTAGES AT SURFACE: 1540 QTR/QTR, SECTION, TOWNSHIP, RAP	n de regional de la companya del companya del companya de la companya del la companya de la comp	S 2E		COUNT STATE:		
QTRQTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWSE 7 373	THE STATE OF	F OF NOTICE REP	STATE:	UTAH	
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Citation Oil & Gas (Corp replaced th	e ESP and returned	this well to production o	n 12/9/2015 due to a downh
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NAME (PLEASE PRINT) Sarah King	TITLE Regulatory Analyst III	
SIGNATURE Sulfin	DATE 12/14/2015	